

Evaluation of the Costs and Benefits of Implementing Ocean Water Desalination as a Local Drinking Water

Supply

Chapter III - Appendix A Cash Flow Model Outputs

West Basin Municipal Water District

Final Report July 30, 2021

Submitted by











Appendix A – Cash Flow Model Outputs



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APPENDIX A - MEMORANDUM

DBB Delivery Model - Cash Flow Analysis Outputs (no risk-adjustments)

Cost Benefit Analysis - Ocean Water Desalination Project - Task 2

ery model analysis as outlined in GHD Task Memorandum 2, Evaluation of the Costs and Benefits of Implementing Ocean Water Desalination as a Local Drinking Water Supply, West Basin Municipal Water District (2020). These outputs must be viewed in conjunction with the assumptions, limitations and disclaimers contained in the Task 2 Memorandum.

Key Inputs Key Modelling assumptions

2.50/

Discount rate	3.5%	(nominal)
Delivery Model		DBB
MWD LRP Rebate option	Option A	\$340/AF for first 25 years of operation
MET rate scenario	Base Case	

Inflation	2.5%	(nominal)
Capital esc.	3.0%	(nominal)
OPEX esc.	2.5%	(nominal)
GHG offset esc.	4.0%	(nominal)

Financing and delivery assumptions

Weighted avg. interest rate

Power esc Power cost MET rate esc. GHG price

(nominal)

4.0% (nominal) \$0.12 /kWh in 2023 3.5% (nominal) beyond 2028 /MTeq in 2023 \$20

Overview of Project Assumptions

ll monetary values in 2019 real dollars	CAPEX (\$ mil)	Fixed OPEX (\$ mil/yr)	Var OPEX (\$/1000 gal)	Water production (AFY)	Elec consump. (kWh/1000 gal)	
nt Project Design	\$514	\$5.0	\$0.14	21283	13.0	
rface Intake Design	\$740	\$5.3	\$0.14	21283	13.2	

Design-Bid-Build (100% public financing w. municipal bonds) Scenario: 100% / 0% Debt to equity split 4.5%

\$0 million grant funding

Model Outputs - w.out risk adjustments

	Project NPC (\$ million)	Equivalent 'no-project' NPC (\$ million)	Net present cost compared to 'no project' (\$ million)
Current Project Design	\$1,066	\$741	-\$325
Subsurface Intake Design	\$1,348	\$740	-\$608

Negative values indicate lifetime costs of the OWDP project are greater than 'no project' scenario

NPC breakdown - w.out risk adjustments





APPENDIX A - MEMORANDUM

DBFOM - 10% Delivery Model - Cash Flow Analysis Outputs (no risk-adjustments)

Cost Benefit Analysis - Ocean Water Desalination Project - Task 2

ery model analysis as outlined in GHD Task Memorandum 2, Evaluation of the Costs and Benefits of Impler West Basin Municipal Water District (2020). These outputs must be viewed in conjunction with the assumptions, limitations and disclaimers contained in the Task 2 Memorandum.

Key Inputs Key Modelling assumptions

3 5% Inflation Discount rate (nominal) **Delivery Model DBFOM - 10%** Capital esc.

MWD LRP Rebate option Option A \$340/AF for first 25 years of operation MET rate scenario Base Case

OPEX esc. 2.5% (nominal) 4.0% GHG offset esc. (nominal)

2 5%

3.0%

(nominal)

(nominal)

4.0% (nominal) Power esc \$0.12 /kWh in 2023 Power cost MET rate esc. 3.5% (nominal) beyond 2028 GHG price /MTeq in 2023 \$20

Overview of Project Assumptions Financing and delivery assumptions

All monetary values in 2019 real dollars	CAPEX (\$ mil)	Fixed OPEX (\$ mil/yr)	Var OPEX (\$/1000 gal)	Water production (AFY)	Elec consump. (kWh/1000 gal)
Current Project Design	\$514	\$5.0	\$0.14	21283	13.0
Subsurface Intake Design	\$740	\$5.3	\$0.14	21283	13.2

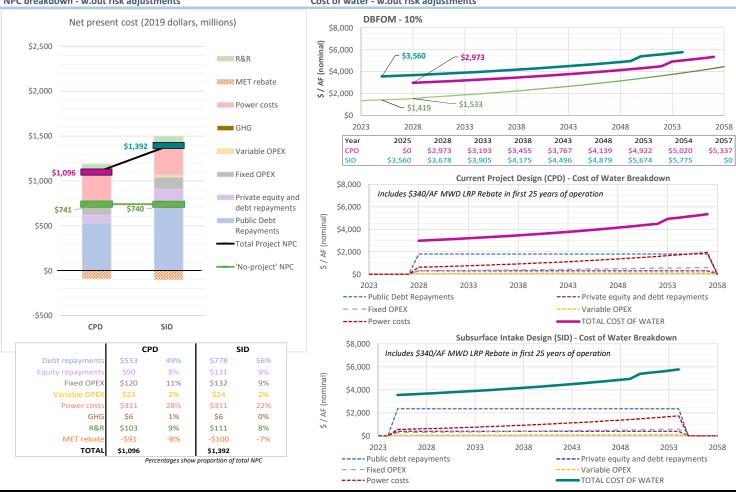
Design-Build-Finance-Operate-Maintain with 10% private financing Scenario: 90% / 10% \$0 million grant funding Debt to equity split Weighted avg. interest rate 4.8% (nominal)

Model Outputs - w.out risk adjustments

	Project NPC (\$ million)	Equivalent 'no-project' NPC (\$ million)	Net present cost compared to 'no project' (\$ million)
Current Project Design	\$1,096	\$741	-\$355
Subsurface Intake Design	\$1,392	\$740	-\$652

Negative values indicate lifetime costs of the OWDP project are greater than 'no project' scenario

NPC breakdown - w.out risk adjustments





Key Inputs

APPENDIX A - MEMORANDUM

DBFOM - 50% Delivery Model - Cash Flow Analysis Outputs (no risk-adjustments)

Cost Benefit Analysis - Ocean Water Desalination Project - Task 2

ery model analysis as outlined in GHD Task Memorandum 2, Evaluation of the Costs and Benefits of Impler West Basin Municipal Water District (2020). These outputs must be viewed in conjunction with the assumptions, limitations and disclaimers contained in the Task 2 Memorandum.

Key Modelling assumptions

3 5% Discount rate (nominal) **Delivery Model DBFOM - 50%**

MWD LRP Rebate option Option A \$340/AF for first 25 years of operation MET rate scenario

Base Case Overview of Project Assumptions

Inflation 2 5% (nominal)

Capital esc. 3.0% (nominal) 2.5% (nominal) GHG offset esc. 4.0% (nominal)

Power esc Power cost MET rate esc. GHG price

4.0% (nominal) \$0.12 /kWh in 2023 3.5% (nominal) beyond 2028 /MTeq in 2023 \$20

Financing and delivery assumptions

OPEX esc.

All monetary values in 2019 real dollars	CAPEX (\$ mil)	Fixed OPEX (\$ mil/yr)	Var OPEX (\$/1000 gal)	Water production (AFY)	Elec consump. (kWh/1000 gal)
Current Project Design	\$514	\$5.0	\$0.14	21283	13.0
Subsurface Intake Design	\$740	\$5.3	\$0.14	21283	13.2

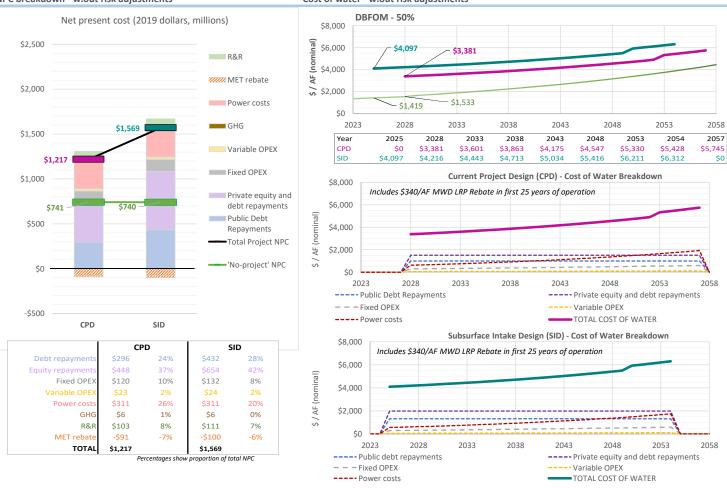
Design-Build-Finance-Operate-Maintain with 50% private financing Scenario: 50% / 50% \$0 million grant funding Debt to equity split Weighted avg. interest rate 6.2% (nominal)

Model Outputs - w.out risk adjustments

	Project NPC (\$ million)	Equivalent 'no-project' NPC (\$ million)	Net present cost compared to 'no project' (\$ million)
Current Project Design	\$1,217	\$741	-\$476
Subsurface Intake Design	\$1,569	\$740	-\$829

Negative values indicate lifetime costs of the OWDP project are greater than 'no project' scenario

NPC breakdown - w.out risk adjustments





Key Inputs

APPENDIX A - MEMORANDUM

DBFOM - 100% Delivery Model - Cash Flow Analysis Outputs (no risk-adjustments)

Cost Benefit Analysis - Ocean Water Desalination Project - Task 2

ery model analysis as outlined in GHD Task Memorandum 2, Evaluation of the Costs and Benefits of Imple West Basin Municipal Water District (2020). These outputs must be viewed in conjunction with the assumptions, limitations and disclaimers contained in the Task 2 Memorandum.

Key Modelling assumptions

Discount rate 3 5% (nominal) **Delivery Model DBFOM - 100%** MWD LRP Rebate option Option A

\$340/AF for first 25 years of operation MET rate scenario Base Case

Inflation 2 5% (nominal) Capital esc. 3.0% (nominal) OPEX esc. 2.5% (nominal) 4.0% GHG offset esc. (nominal)

Financing and delivery assumptions

Weighted avg. interest rate

Power esc Power cost MET rate esc. GHG price

(nominal)

4.0% (nominal) \$0.12 /kWh in 2023 3.5% (nominal) beyond 2028 /MTeq in 2023 \$20

Overview	of Pro	iect Assum	ptions
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All monetary values in 2019 real dollars	CAPEX (\$ mil)	Fixed OPEX (\$ mil/yr)	Var OPEX (\$/1000 gal)	Water production (AFY)	Elec consump. (kWh/1000 gal)
Current Project Design	\$514	\$5.0	\$0.14	21283	13.0
Subsurface Intake Design	\$740	\$5.3	\$0.14	21283	13.2

Design-Build-Finance-Operate-Maintain with 100% private financing Scenario: 0% / 100% Debt to equity split

7.8%

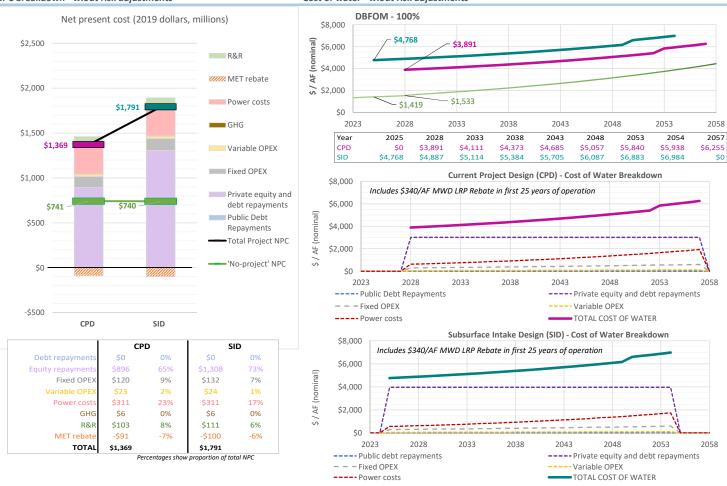
\$0 million grant funding

Model Outputs - w.out risk adjustments

	Project NPC (\$ million)	Equivalent 'no-project' NPC (\$ million)	Net present cost compared to 'no project' (\$ million)
Current Project Design	\$1,369	\$741	-\$628
Subsurface Intake Design	\$1,791	\$740	-\$1,051

Negative values indicate lifetime costs of the OWDP project are greater than 'no project' scenario

NPC breakdown - w.out risk adjustments





APPENDIX A - MEMORANDUM

DBOM Delivery Model - Cash Flow Analysis Outputs (no risk-adjustments)

Cost Benefit Analysis - Ocean Water Desalination Project - Task 2

very model analysis as outlined in GHD Task Memorandum 2, Evaluation of the Costs and Benefits of Implementing Ocean Water Desail West Basin Municipal Water District (2020). These outputs must be viewed in conjunction with the assumptions, limitations and disclaimers contained in the Task 2 Memorandum.

Key Inputs

Key Modelling assumptions

3 5% (nominal) Discount rate **Delivery Model** DBOM

MWD LRP Rebate option Option A \$340/AF for first 25 years of operation MET rate scenario Base Case

Inflation 2 5% (nominal) Capital esc. 3.0% (nominal) OPEX esc. 2.5% (nominal) 4.0% GHG offset esc. (nominal)

Financing and delivery assumptions

Weighted avg. interest rate

Power esc Power cost MET rate esc. GHG price

(nominal)

4.0% (nominal) \$0.12 /kWh in 2023 3.5% (nominal) beyond 2028 /MTeq in 2023 \$20

Overview of Project Assumptions

All monetary values in 2019 real dollars	CAPEX (\$ mil)	Fixed OPEX (\$ mil/yr)	Var OPEX (\$/1000 gal)	Water production (AFY)	Elec consump. (kWh/1000 gal)
Current Project Design	\$514	\$5.0	\$0.14	21283	13.0
Subsurface Intake Design	\$740	\$5.3	\$0.14	21283	13.2

Scenario: Design-build-operate-maintain with 100% public financing 100% / 0% Debt to equity split

4.5%

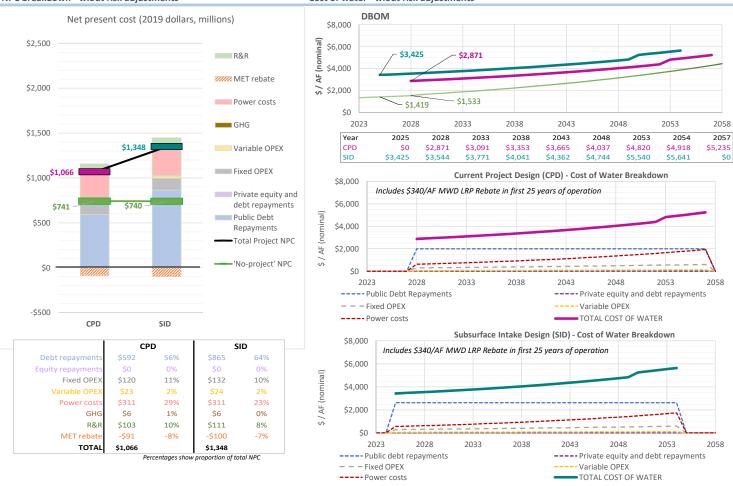
\$0 million grant funding

Model Outputs - w.out risk adjustments

	Project NPC (\$ million)	Equivalent 'no-project' NPC (\$ million)	Net present cost compared to 'no project' (\$ million)
Current Project Design	\$1,066	\$741	-\$325
Subsurface Intake Design	\$1,348	\$740	-\$608

Negative values indicate lifetime costs of the OWDP project are greater than 'no project' scenario

NPC breakdown - w.out risk adjustments





APPENDIX A - MEMORANDUM

PPP Delivery Model - Cash Flow Analysis Outputs (no risk-adjustments)

Cost Benefit Analysis - Ocean Water Desalination Project - Task 2

ed in GHD Task Memorandum 2, Evaluation of the Costs and Benefits of Implementing Ocean Water Desai West Basin Municipal Water District (2020). These outputs must be viewed in conjunction with the assumptions, limitations and disclaimers contained in the Task 2 Memorandum.

Key Inputs Key Modelling assumptions

3 5% Discount rate (nominal) **Delivery Model** PPP MWD LRP Rebate option Option A \$340/AF for first 25 years of operation MET rate scenario Base Case

Inflation 2 5% (nominal) Capital esc. 3.0% (nominal) OPEX esc. 2.5% (nominal) GHG offset esc. 4.0% (nominal)

Financing and delivery assumptions

Power esc Power cost MET rate esc. GHG price

4.0% (nominal) \$0.12 /kWh in 2023 3.5% (nominal) beyond 2028 /MTeq in 2023 \$20

Overview of Project Assumptions

All monetary values in 2019 real dollars	CAPEX (\$ mil)	Fixed OPEX (\$ mil/yr)	Var OPEX (\$/1000 gal)	Water production (AFY)	Elec consump. (kWh/1000 gal)
Current Project Design	\$514	\$5.0	\$0.14	21283	13.0
Subsurface Intake Design	\$740	\$5.3	\$0.14	21283	13.2

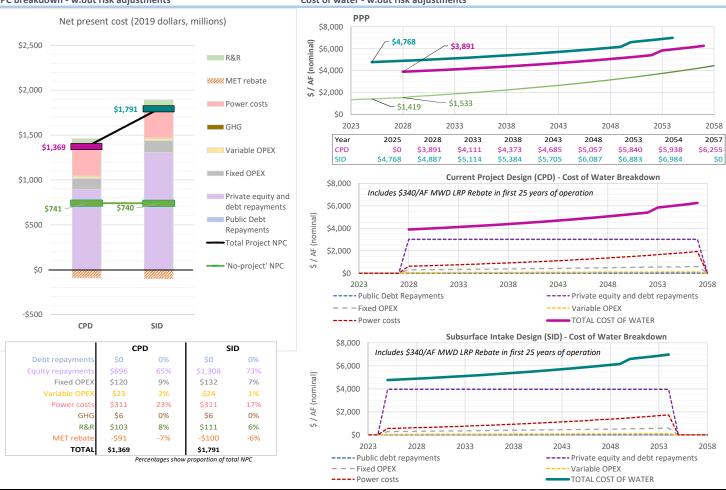
Scenario: Public-Private Partnership (P3) via a Water Purchase Agreement (WPA) 0% / 100% \$0 million grant funding Debt to equity split Weighted avg. interest rate 7.8% (nominal)

Model Outputs - w.out risk adjustments

	Project NPC (\$ million)	Equivalent 'no-project' NPC (\$ million)	Net present cost compared to 'no project' (\$ million)
Current Project Design	\$1,369	\$741	-\$628
Subsurface Intake Design	\$1,791	\$740	-\$1,051

Negative values indicate lifetime costs of the OWDP project are greater than 'no project' scenario

NPC breakdown - w.out risk adjustments





Discount rate

APPENDIX A - MEMORANDUM

DBOM w. 50% SRF funding Delivery Model - Cash Flow Analysis Outputs (no risk-adjustments)

Cost Benefit Analysis - Ocean Water Desalination Project - Task 2

ery model analysis as outlined in GHD Task Memorandum 2, Evaluation of the Costs and Benefits of Imple West Basin Municipal Water District (2020). These outputs must be viewed in conjunction with the assumptions, limitations and disclaimers contained in the Task 2 Memorandum.

Key Inputs Key Modelling assumptions

Delivery Model DBOM w. 50% SRF funding

3 5%

MWD LRP Rebate option Option A \$340/AF for first 25 years of operation Base Case MET rate scenario

(nominal)

Inflation 2 5% (nominal) Capital esc. 3.0% (nominal) OPEX esc. 2.5% (nominal) GHG offset esc. 4.0% (nominal)

Power esc. Power cost MET rate esc. GHG price

4.0% (nominal) \$0.12 /kWh in 2023 3.5% (nominal) beyond 2028 /MTeq in 2023 \$20

Overview of Project Assumptions

All monetary values in 2019 real dollars	CAPEX (\$ mil)	Fixed OPEX (\$ mil/yr)	Var OPEX (\$/1000 gal)	Water production (AFY)	Elec consump. (kWh/1000 gal)
Current Project Design	\$514	\$5.0	\$0.14	21283	13.0
Subsurface Intake Design	\$740	\$5.3	\$0.14	21283	13.2

Financing and delivery assumptions

Weighted avg. interest rate

Design-Bid-Build (Fully public financing split b/w DWSRF loan and muncipal bonds) Scenario: 100% / 0% \$0 million grant funding Debt to equity split (nominal)

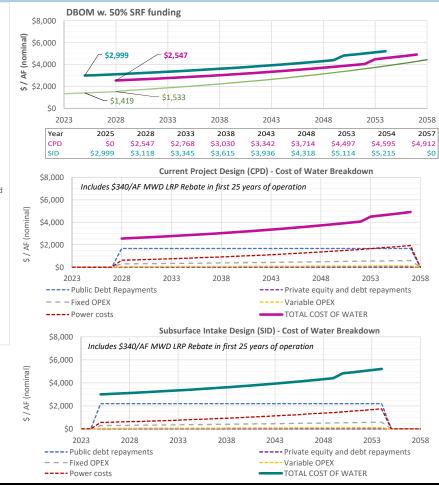
3.3%

Model Outputs - w.out risk adjustments

	Project NPC (\$ million)	Equivalent 'no-project' NPC (\$ million)	Net present cost compared to 'no project' (\$ million)
Current Project Design	\$969	\$741	-\$228
Subsurface Intake Design	\$1,208	\$740	-\$468

Negative values indicate lifetime costs of the OWDP project are greater than 'no project' scenario

Cost of water - w.out risk adjustments



Net prese	nt cost (2	2019 dollars	s, millions)		
\$2,500					
			R	&R	
ć2.000			WWW.N	IET rebate	
\$2,000			P	ower costs	
\$1,500			G	HG	
	A4 7-0		V	ariable OPEX	
\$1,000 \$969	\$1,208		Fi	xed OPEX	
3303			P	rivate equity a	an
\$741	\$740			ebt repaymen	ts
\$500				ublic Debt	
				epayments otal Project N	D/
				Jiai Froject N	-
\$0			'N	lo-project' NP	C
J0					
-\$500 CPD		SID			
	С	PD	S	ID	
Debt repayments	\$496	51%	\$725	60%	
Equity repayments	\$0	0%	\$0	0%	
Fixed OPEX	\$120	12%	\$132	11%	
Variable OPEX	\$23 \$311	2%	\$24	2%	
Power costs GHG	\$311 \$6	32% 1%	\$311 \$6	26% 1%	
GnG	Şυ	1/0	1		
R&R	\$103	11%	\$111	9%	

\$1,208

TOTAL



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https://projects-northamerica.ghd.com/sites/uswest1/wbmwddesalcostbenefi/ProjectDocs/FINAL DELIVERABLES/Chapter III - Proj Delivery Method and Incentive Eval - Evaluation of Costs and Benefits of OWDP.docx

Document Status

Revision	Author	Reviewer		Approved for Issue			
		Name	Signature	Name	Signature	Date	
Final Draft	Nikhil Khurana	Mark Donovan		Mark Donovan			
Final	Nikhil Khurana	Mark Donovan	MQ	Mark Donovan	Me	July 30, 2021	



about GHD

GHD is one of the world's leading professional services companies operating in the global markets of water, energy and resources, environment, property and buildings, and transportation. We provide engineering, environmental, and construction services to private and public sector clients.

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